



Photovoltaic Inverter (PV) GSI-3000,4600 Instruction and Operator's Manual



GSI-3000,4600 Introduction and Operator's Manual

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GSI-3000,4600 Introduction and Operator's Manual

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0.Notes on this Manual

0.1 About this Manual

The intention of this manual is to provide instructions for the mounting, installation, maintenance and troubleshooting. Please store with system documentations and ensure that it is accessible at all times.

0.2 Safety Symbols Used

Warning: Indicates a hazardous situation which could result in death or serious injury if not avoided.

Caution: Indicates a situation that can result in damage to the unit or other equipment if not avoided.

Electric Shock Hazard: Indicates a hazardous situation which can result in electrical shock if not avoided.

Burn Hazard: Indicates a hazardous situation which can result in scalds or burns if not avoided.

1.Safety Guidelines

- GSI is a grid-tied PV inverter that converts direct current (DC) electricity into alternating current (AC) with an ability to synchronize to interface with a utility grid line. Please do not connect anything other than a PV module source to the inverter.
- ©Risk of electrical shock and energy hazard. All failures should be examined by a qualified technician. Please do not remove the case of the inverter by yourself!
- ©Please do not install the inverter in places with high moisture or near water.
- Please do not install the inverter in places with high ambient temperature, under direct sunlight, or near fire source.
- ©Please do not stack any object on the inverter as it may impede heat dissipation.
- ©Comply with the local regulations, standards, and operational procedures when setting up the PV inverter.
- ©Electrical Shock Hazard:
 To prevent electrical shock while repairing, please make sure all AC & DC switches are disconnected.
- ⊚Case Surface :

The Body of PV inverter may possess very high temperatures while operating, please refrain from contact.

2.Introduction

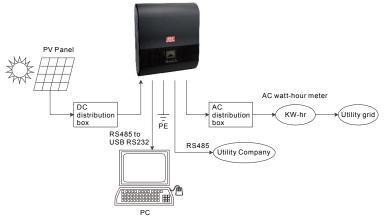


Figure 2.1 System block diagram

Energy is transferred from the PV module to the GSI as a DC input. Next it is converted to an AC output through the GSI and transferred to the utility grid. Data can be acquired through the RS-485 communication interface.

2.1 Features

- True sine wave current output (THD<3%)
- High efficiency up to 96%
- IP65 design for indoor or outdoor installations Transformerless design
- Multi-string input and MPPT
- RS485 communication interface
- · Optional DC disconnect switch
- 5 years warranty

- · Graphic LCD display
- Anti-islanding protection
- With internal ground fault detector
- Monitoring software

2.2 Block Diagram

Grid Type (4600VA)

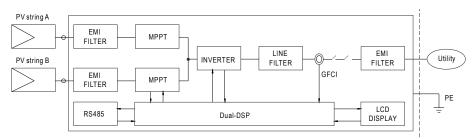


Figure 2-2

Grid Type (3000VA)

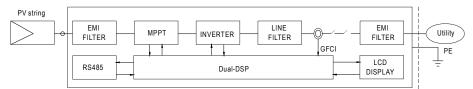
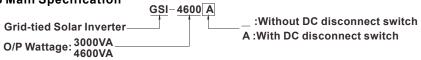


Figure 2-3

2.3 Main Specification

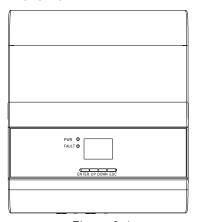


SPECIFICATION

DC Input Max. Input Power 3160W	
Input Voltage Range	
MPPT Range	
Number of MPPT Tracker	
Max. Input Current	
AC Output Rated Output Power (Typ.) (@230V, 50Hz) 3000VA	
Rated Output Power (Typ.) (@230V, 50Hz) 3000VA	
Max. Output Power (Typ.) 3000VA 4600VA AC Voltage Range 180 ~ 264VAC 180 ~ 264VAC AC Grid Frequency 50±5Hz / 60±5Hz 50±5Hz / 60±5Hz Max. Output Current (Typ.) 13.1A 20A Power Factor at Rated Power Pactor 0.9 overexcited ~ 0.9 underexcited 0.9 overexcited ~ 0.9 underexcited Adjustable Displacement Power Factor 0.9 overexcited ~ 0.9 underexcited 0.9 overexcited ~ 0.9 underexcited ThD(at rated power) (Typ.) <3% <3% DC Current Injection (Typ.) <0.5% of rated output current <0.5% of rated output current AC Connection Single Phase Single Phase Efficiency Yes >96% Euro Efficiency (Typ.) >96% >96% Euro Efficiency (Typ.) >95% >95% Protection Yes Yes Oce Teverse Polarity Yes Yes Over Temperature Yes Yes Ves Yes Yes Over Voltage Category Main III III Over voltage Category PV II II	
AC Voltage Range	
AC Grid Frequency	
Max. Output Current (Typ.) 13.1A 20A 20A 20.99 >0.	
Power Factor at Rated Power Adjustable Displacement Power Factor 0.9 overexcited ~ 0.9 underexcited 0.5 % of rated output current 0.5 % of rated	
Adjustable Displacement Power Factor 0.9 overexcited ~ 0.9 underexcited 0.9 overexcited ~ 0.9 underexcited 7HD(at rated power) (Typ.) 23% <3% <3% <3% <0.5% of rated output current <0.5% of rated output	
THD(at rated power) (Typ.) <3% <3% <0.5% of rated output current <0.5% of rated out	
DC Current Injection (Typ.) <0.5% of rated output current <0.5% of rated output current Single Phase	
DC Current Injection (Typ.) <0.5% of rated output current <0.5% of rated output current Single Phase	
Efficiency Max. Efficiency (Typ.) >96% >96% >95% >95% Protection DC Reverse Polarity Yes	
Max. Efficiency (Typ.) >96% >95% Euro Efficiency (Typ.) >95% >95% Protection Yes >95% DC Reverse Polarity Yes Yes Over Temperature Yes Yes AC Short Yes Yes Residual-Current Monitoring Unit Yes Yes Over Voltage Category Main III III Over voltage Category PV II III Standards Compliance VDE-AR-N 4105, CGC NB/T 32004, IEEE 1547 LVD TUV EN62109-1,-2, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-3, EN61000-3-2,-3, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-2 (include EN61000-4-2,3,4,5,6,8,11), EN61000-4-12,-14,-18 Environment Working Temperature -25 ~ +60°C -25 ~ +60°C Working Temperature -25 ~ +60°C -25 ~ +60°C Working Humidity 4 ~ 100% RH non-condensing 4 ~ 100% RH non-condensing Maximum Altitude Rating 2000m 2000m Pollution Degress III III Storage Temperature / Humidity -3	
Euro Efficiency (Typ.) >95% >95% >95% Protection	
Euro Efficiency (Typ.) >95% >95% >95% Protection	
Protection DC Reverse Polarity Yes Yes Yes Yes	
Over Temperature Yes Yes AC Short Yes Yes Residual-Current Monitoring Unit Yes Yes Over Voltage Category Main III III Over voltage Category PV II III Standards Compliance VDE-AR-N 4105, CGC NB/T 32004, IEEE 1547 LVD TUV EN62109-1,-2, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-3, EN61000-3-2,-3, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-2, include EN61000-4-2,3,4,5,6,8,11), EN61000-4-12,-14,-18 Environment Working Temperature -25 ~ +60°C -25 ~ +60°C Working Humidity 4 ~ 100% RH non-condensing 4 ~ 100% RH non-condensing Maximum Altitude Rating 2000m 2000m Pollution Degress III III Storage Temperature / Humidity -30 ~ +70°C -30 ~ +70°C Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 General Data	
AC Short Yes Yes Yes Yes	
Residual-Current Monitoring Unit Yes Yes Yes	
Over Voltage Category Main III III Over voltage Category PV II III Standards Compliance VDE-AR-N 4105, CGC NB/T 32004, IEEE 1547 LVD TUV EN62109-1,-2, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-3, EN61000-3-2,-3, CGC NB/T 32004 EMS Immunity EN61000-6-2 (include EN61000-4-2,3,4,5,6,8,11), EN61000-4-12,-14,-18 Environment Working Temperature -25 ~ +60 °C Working Humidity 4 ~ 100% RH non-condensing 4 ~ 100% RH non-condensing Maximum Altitude Rating 2000m 2000m Pollution Degress III III Storage Temperature / Humidity -30 ~ +70 °C -30 ~ +70 °C Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 General Data	
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Standards Compliance Grid Certificate VDE-AR-N 4105, CGC NB/T 32004, IEEE 1547	
Grid Certificate VDE-AR-N 4105, CGC NB/T 32004, IEEE 1547 LVD TUV EN62109-1,-2, CGC NB/T 32004 EMI Conduction & Radiation EN61000-6-3, EN61000-3-2,-3, CGC NB/T 32004 EMS Immunity EN61000-6-2 (include EN61000-4-2, 3,4,5,6,8,11), EN61000-4-12,-14,-18 Environment Working Temperature -25 ~ +60℃ -25 ~ +60℃ Working Humidity 4 ~ 100% RH non-condensing 4 ~ 100% RH non-condensing Maximum Altitude Rating 2000m 2000m Pollution Degress III III Storage Temperature / Humidity -30 ~ +70℃ -30 ~ +70℃ Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 IP65	
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Working Humidity 4 ~ 100% RH non-condensing 4 ~ 100% RH non-condensing Maximum Altitude Rating 2000m 2000m Pollution Degrees III III Storage Temperature / Humidity -30 ~ +70°C -30 ~ +70°C Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 IP65 General Data	
Maximum Altitude Rating 2000m 2000m Pollution Degress III III Storage Temperature / Humidity -30 ~ +70℃ -30 ~ +70℃ Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 IP65 General Data	
Pollution Degress	
Storage Temperature / Humidity -30 ~ +70 ℃ -30 ~ +70 ℃ Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 IP65 General Data	
Vibration 10 ~ 500Hz, 2G 10min./1cycle, 60min. each along X, Y, Z axes Protection Degree IP65 General Data IP65	
Protection Degree IP65 General Data IP65	
General Data	
DC Disconnect Switch Optional Optional	
Cooling Convection Forced Air	
Interface RS485 RS485	
Topology Transformerless Transformerless	
Display LED / Graphic LCD LED / Graphic LCD	
Dimension(L*W*H) 438*390*158mm (L*W*H) 438*390*158mm (L*W*H)	
Weight 20Kg; 1pcs/21Kg/2.16CUFT 20Kg; 1pcs/21Kg/2.16CUFT	

3.Appearance

3.1 Front View



PWR : Power indicator, refer to chapter 6

for instructions

FAULT: Failure indicator, refer to chapter 6

for instructions

ENTER: Enter, refer to chapter 6 for instructions : Enter, refer to chapter 6 for instructions DOWN: Down, refer to chapter 6 for instructions ESC : Exit, refer to chapter 6 for instructions

Figure 3-1

3.2 Electrical and Communication Connections

■ GSI-4600

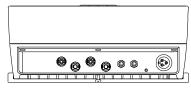


Figure 3-2

■ GSI-3000

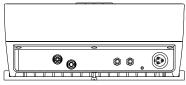


Figure 3-4

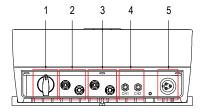


Figure 3-6

■ GSI-4600A

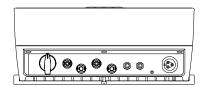


Figure 3-3

■ GSI-3000A

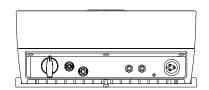


Figure 3-5

1 : DC Switch : DC input switch

2 : PV String A DC connector : DC channel A input

connector

3 : PV String B DC connector : DC channel B input connector

4 : Remote Port : Communication connector

(CH1: linked to PC)

(CH2: linked to utility company)

5 : AC Connector : AC output connector

4.Functions

4.1 Brief Description

The GSI is a single phase grid-tied PV inverter, which is unlike to the stand-alone PV inverter in the sense that it does not need an external battery, which is expensive and bulky; furthermore reducing the sizeable cost of maintaining this battery. The GSI can effectively convert photovoltaic DC power harvested from the PV module to AC power which is fed back to the utility grid, reaching the goal of generating and conserving energy. The control unit employs digital signal processing (DSP), using advanced digital control methods and algorithms to increase converting efficiency and provide additional features. Power-level circuitry utilizes single stage high frequency switching IGBT, which has the merit of simple structure and high efficiency. PV inverter system can be remotely controlled by software, providing the user with convenient means of power monitoring and data collection without an additional monitoring system.

4.2 Safety Features

To ensure the safety of personnel, GSI has an internal leakage current monitoring system. When a failure occurs and leakage current is present, the system will activate and detach connection to the utility grid. Whether under intentional or unintentional contact, this protection mechanism will trigger to prevent electrical shock.

4.3 Control

GSI provides the following inverter control functions:

- 1. Parameter Monitoring (voltage, current, frequency).
- 2. Utility grid synchronization.
- 3. Maximum Power Point Tracking (MPPT).
- 4.Input and output current limiting.
- 5. Temperature monitoring.
- 6. Graphic display.
- 7. Communication (through RS485 interface).

4.4 Efficiency

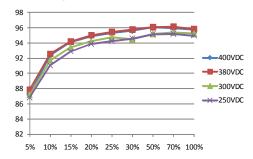


Figure 4-1 Efficiency characteristic curve



When the input voltage is low or when ambient temperature is high, the GSI-3000, 4600 will automatically derate the output.

■ Derating

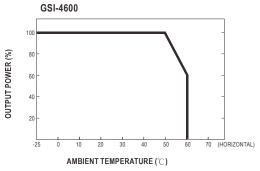


Figure 4-2 GSI-4600 Load vs. Ambient Temperature Curve

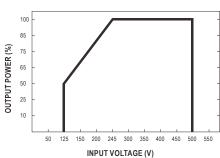


Figure 4-3 GSI-4600 Load vs. Input Voltage Curve

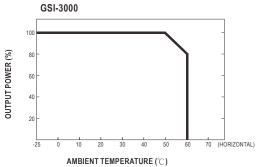


Figure 4-4 GSI-3000 Load vs. Ambient Temperature Curve

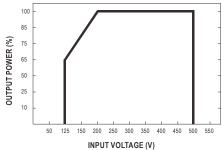
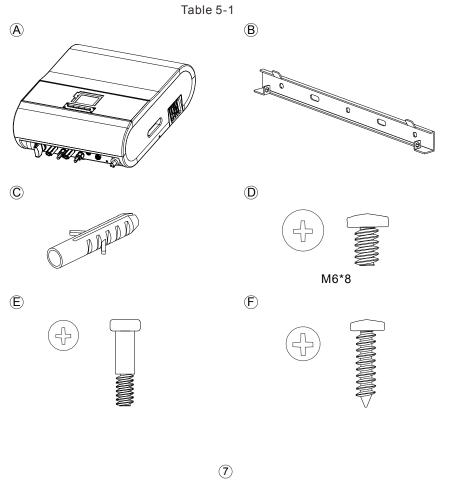


Figure 4-5 GSI-3000 Load vs. Input Voltage Curve

5.Installation 5.1 Package Check List

Item	Quantity
(A) GSI-3000,4600	1
Wall Mounting Bracket	1
© Plastic Anchor	3
Mounting Bracket Screw	2
© Rear Panel Support Screw	1
F Screw for Plastic Anchor	3
© User Manual	1
(+) MC4 DC Wire End Connector (+)	2 (GSI-3000*1)
(I) MC4 DC Wire End Connector (-)	2 (GSI-3000*1)
Wieland Flange Wire End AC Connector	1
(K) Communication Wire	2
① MC4 DC Connector Disassembling Tool	1



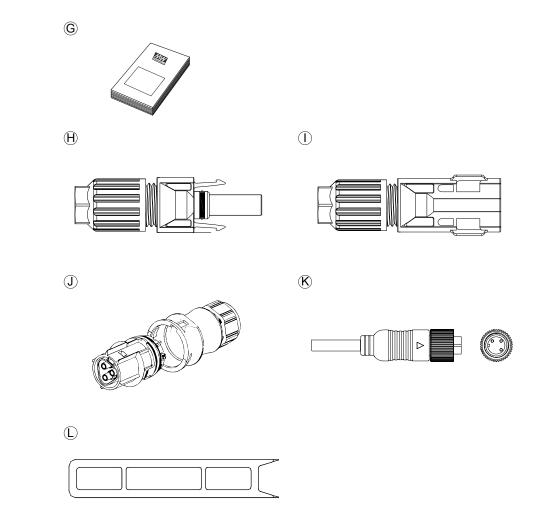


Figure 5-2 Component illustration

5.2 Choosing Installation Location

WARNING!



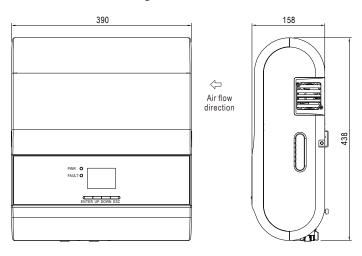
- On not mount the inverter in areas where highly flammable materials are stored.
- On not mount the inverter in areas having a potentially explosive atmosphere.



WARNING!

- ⊚Install the inverter in such a way that it cannot be touched accidentally.
- ⊚Do not install the GSI-3000,4600 in a location that can be easily touched.

5.2.1 Dimensions and Weight



GSI-3000,4600: 20Kg

Figure 5-3

5.2.2 Environment

- Olnstall on a firm surface which is capable of withstanding at least 20KG of weight.
- OInstallation location must be accessible at all times.
- On not expose the GSI to direct sunlight to prevent excessive heating which will result in power derating.
- The GSI may produce audible noise while operating.

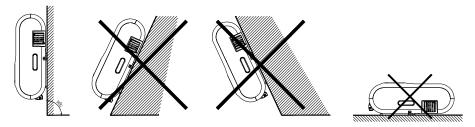
5.2.3 Safety Distance

When choosing wall mounting location, make sure the distance between the inverter and walls, other inverters or objects fulfils the minimize distance requirements on the table below to ensure effective installation and heat dissipation space.

Direction	Minimum Distance
Left/Right	25cm
Тор	30cm
Bottom	30cm

5.2.4 Permitted Mounting Position

Please install in an upright position, do not lean forward, backward, or lay flat.



5.3 Wall Mounting

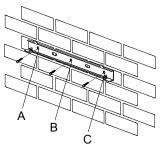
5.3.1 Install Wall Mounting Bracket

Requirements:

- 1.Install only on vertical surfaces
- 2.Install on a firm surface

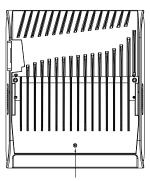
5.3.2 Installation Procedure

- 1.Use the mounting bracket as a template to mark positions then drill holes.
- 2. Insert the plastic anchors into the holes then screw the corresponding screws to fix the wall mounting bracket on the wall.



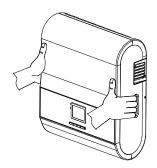
Positions to mark for drilling

3.Install rear panel support screws on the rear of the GSI.

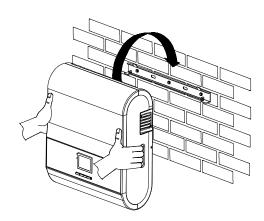


Rear panel support screw position

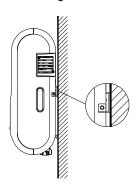
4. For more convenient maneuvering, please make use of the side handles.



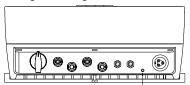
5. Mount this GSI onto the wall mounting bracket.



- 6. Check the sides of the GSI for correct positioning.
- 7. Use the mounting bracket screw to fix the side holes of the GSI onto the wall mounting bracket.



8. Use the grounding screw to connect the grounding wire to the GSI.



Grounding Position

5.4 Electrical Connections



Warning!

- ©Electrical connection should only be made after making sure the GSI-3000,4600 is thoroughly installed.
- One circuit breaker should only be connected to one inverter, please do not connect multiple inverters with one circuit breaker.
 - (DC: 25A/600V; AC: 30A/250V)
- ©Connection of the GSI-3000,4600 to the utility grid must be operated by qualified personnel, and must be licensed by the local authorities.



Warning!

- ⊚Before connecting the PV module, please make sure the GSI-3000, 4600 is disconnected from the utility grid.
- When installing the PV module, please make sure it is not directly exposed to sunlight to prevent electrical shock.
- **⊚**Mixing of DC inputs in forbidden.

Example: GSI-4600 has two sets of DC input channels: A and B. When a PV module is connected to the positive terminal of A(B) and negative terminal of B(A), it is called a mixed connection.

DC input: Uses 2 sets of MC4 connectors.

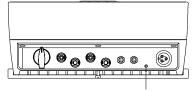
AC output: Uses Wieland Flange connector.

5.4.1 Connection Requirements

Before wiring, fix the inverter, and check the distribution panel to see if the circuit break is in its OFF state, to ensure the safety of the electrical technician. Please choose wire diameter according to our advised values (5.4.2), and conform to local electrical code wiring standards to guarantee the quality of the wiring.



/ Caution: Grounding screw must be screwed on.



Grounding screw

5.4.2 Cable selection

- 1. Choice of wire diameter must follow safety rules which limit the particular wires to a maximum current flow.
- 2.It is advised to use wires of larger diameter to reduce transmission loss.
- 3. Use color coded cables to indicate the positive and negative terminals of the DC input.
- 4. Use color coded cables to indicate the line, neutral, and potential earth terminals of the AC output.

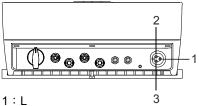
Model	GSI-3000	GSI-4600
Max. Rated Input Current	1x16A	2x10A
Input Cable Cross-section(Typ.)	2.5mm²	2.5mm²
Max. Rated Output Current	13.1A	20A
Output Cable Cross-section(typ.)	2.5mm²	4mm²

Table 5-2

5.4.3 Wiring Method

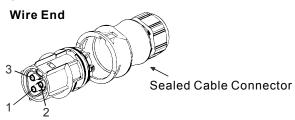
AC connection:

Inverter End



2 : N

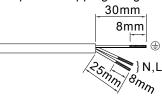
3 : PE



2: N

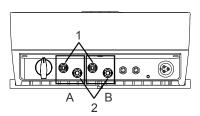
3 : PE

Required Stripping Length



DC connection:

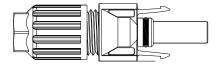
Inverter End

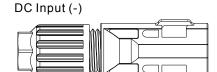


1: DC Input (+) 2: DC Input (-) A: Channel A B: Channel B

Wire End

DC Input (+)





Required Stripping Length



GSI-3000,4600 DC input limits:

Model	Maximum Input Voltage	Maximum Input Current
GSI-3000	550Vdc	16Adc
GSI-4600	550Vdc	10Adc x 2

5.5 Power ON/OFF



Warning!

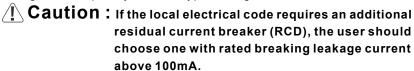
- Connection of the GSI-3000,4600 to the utility grid must be operated by qualified personnel, and must be licensed by the local authorities.
- Please make sure your installation settings comply with local standards and directives on wiring methods and limitations.

5.5.1 Power ON

1.Inspect the DC switch in PV module distribution box, use a multimeter to measure if the input is within rated values (125~500V).

Caution: When designing the system, the user must be mindful of the open circuit voltage when the ambient temperature is at its lowest; This voltage must not be greater than inverter ratings.

2.Inspect the AC switch on the distribution panel, make sure the utility grid's voltage and frequency is within typical range.



- 3. Turn on DC switch and AC switch.
- 4. After transmission has begun, the inverter will display a boot screen. At this time the GSI will verify the utility grid's AC voltage and frequency. When this process is complete, the inverter will officially start generating power which is then fed back into thte utility grid.

5.5.2 Power OFF



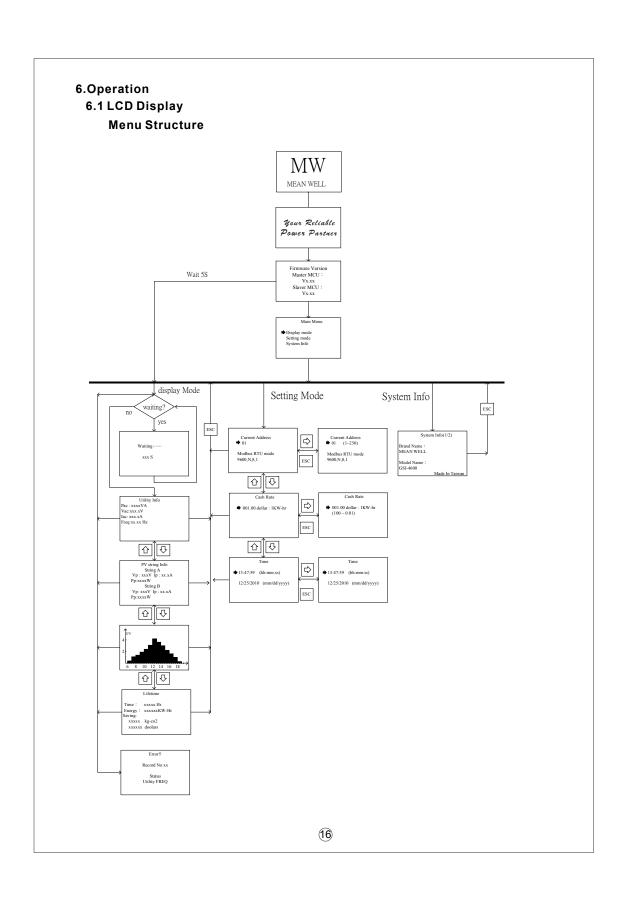
Risk of electric shock, Energy storage timed discharge. 1 minutes

- 1. Switch OFF the circuit break in the PV module distribution box and the graphics on the GSI display screen will go out.
- 2. Switch OFF the circuit break on the AC distribution panel and the GSI will be disconnected from utility grid.
- 3. Check if the display screen has no graphics, the GSI is now OFF.

5.6 Disassembly

5.6.1 Disassembling Procedure

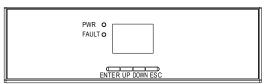
- 1. Remove the side and mounting bracket screw.
- 2.Use the handles on the side of the GSI and remove it from the wall mounting bracket.



6.2 Buttons

1.ENTER : Enter 2.UP : Up 3.DOWN : Down

4.ESC: Leave



6.3 LED Indicators

1.PWR: The green LED ON indicates that input power is normal. The green LED OFF indicates the OFF state, and the inverter will not connect to the utility grid.

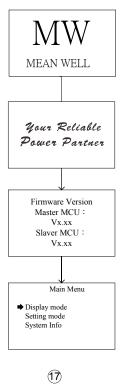
2.FAULT: The red LED ON indicates that the inverter is not connected to the utility grid or the utility grid connection is abnormal. The red LED OFF means that connection to utility grid was successful.

6.4 Operation Procedure

6.4.1 Startup Screen

When the GSI is powered ON, the following startup screen will be displayed. Under the main screen, there are three choices on the menu: Display Mode, Setting Mode, System Info. The user may use the UP/DOWN buttons to scroll through and press ENTER to select. In each mode, the user may use ESC to return to the main screen.

NOTE: If no selection is made after startup, Display Mode is automatically selected.



6.4.2 Display mode

When Display mode is selected, the user must wait for the system to verify whether the utility grid is normal before enabling the UP/DOWN buttons to select Power Generation Info: Utility Info, PV Setting Info, Daily Generated Power, Life Time, Error Code.

6.4.2.1 Waiting time before entering next screen

Waiting.....

6.4.2.2 AC output info

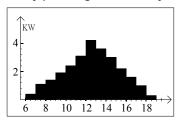
Utility Info
Pac: xxxxVA
Vac:xxx.xV
Iac: xxx.xA
Freq:xx.xx Hz

6.4.2.3 PV DC input info

PV string Info
String A
Vp:xxxV Ip:xx.xA
Pp:xxxxW
String B
Vp:xxxV Ip:xx.xA
Pp:xxxxW

(Note: GSI-3000 only displays channel A)

6.4.2.4 Daily power generated by day time



X-axis : Time of day Y-axis: Power

6.4.2.5 Operating Time

Lifetime

Time: xxxxx Hr Energy: xxxxxxKW-Hr

Saving:

xxxxx kg-co2 xxxxxx dollars

Time: Accumulated operating time Energy: Accumulated power generation

Saving- $(kg-CO_2)$: Reduced carbon dioxide emission

Saving-(dollar): Saved electric billing

6.4.2.6 Error Code

Error!!

Record No:xx

Status Utility FREQ

Record No: xx, Please refer to table below

Error Code	Error Cause	Error Code	Error Cause
00	No Error	08	Insulation Abnormal
01	Grid Voltage Abnormal	09	Over Temperature Protection
02	Grid Voltage High for past 10 minutes	11	Relay Connection Abnormal
03	Grid Frequency Abnormal	12	Fan Lock
05	PV End Voltage High	14	DC Bus Voltage High
06	PV End Voltage Low	15	PWM Abnormal
07	Leakage Current Abnormal		

Table 6-1

6.4.3 Setting mode

After entering Setting mode, pressing the UP/DOWN buttons will display Current Address, Cash Rate, or Time.

6.4.3.1 Current Station Address

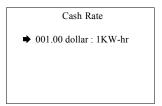
Current Address

→ 01

Modbus RTU mode
9600,N,8,1

The system employs the Modbus RTU Mode Protocol Current Address: The current station address can be selected between 1 and 250

6.4.3.2 Cash Rate



Electric billing saved per kilowatt generated (Dollar: 1KW-hr): Can be chosen from 0.01 to 100.

6.4.3.3 Time Setting

Time

→ 13:47:59 (hh:mm:ss)

12/25/2010 (mm/dd/yyyy)

(hh:mm:ss) : Hour: Minute: Second Setting (mm:dd:yyyy) : Month: Day: Year Setting

6.4.4 System Info

System Info(1/2)

Brand Name:
MEAN WELL

Model Name:
GSI-4600

Made In Taiwan

Brand name: MEAN WELL

Model Name: GSI-4600 (Either GSI-3000 or GSI-4600)

7. Troubleshooting

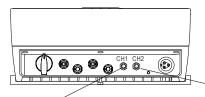
When an unpredictable error occurs, MEAN WELL advises the user to check the error code and notify the local system installation vendors to repair the inverter.

Error Code	Error Cause	Error Cause	Suggested Solution
LITOI Code	Elloi Cause		
01	Grid Voltage Abnormal	1.Grid voltage too high or too low 2.Grid connection contact resistance too high 3.Grid disconnected 4.AC cable damaged	1.Measure whether connection between grid voltage and GSI contact is outside range 2.Check if circuit breaker has been triggered 3.Increase wire diameter to reduce resistance
02	Grid Voltage High for past 10 minutes	Grid voltage too high Grid connection contact resistance too high	Measure whether connection between grid voltage and GSI contact is too high
03	Grid Frequency Abnormal	Grid frequency outside acceptable range	Measure whether grid frequency is outside range
05	PV End Voltage High	DC voltage too high	1.Disconnect the GSI from the PV module immediately to protect the GSI 2.Check PV module voltage; wait for a suitable input condition to reconnect the GSI *The GSI may already be damaged
06	PV End Voltage Low	DC voltage too low	Wait for greater sunshine!
07	Leakage Current Abnormal	Excessive leakage current may be due to ground fault	Check for a ground fault
08	Insulation Abnormal	Installation error or foreign object entered	Check whether equipment is installed correctly or if a foreign object has entered
09	Over Temperature Protection	Operation temperature too high Sean lock	1.Check if ventilation passage is clear or if ambient temperature is too high 2.Clean or change fan
11	Relay Connection Abnormal	Internal fault	Reset and check again. If fault is frequent, please notify MEAN WELL
12	Fan Lock	1.Foreign object stuck 2.Fan fault	1.Clean fan 2.Change fan
14	DC Bus Voltage High	Internal Fault	Reset and check again. If fault is frequent, please notify MEAN WELL
15	PWM Abnormal	Internal Fault	Reset and check again. If fault is frequent, please notify MEAN WELL

Table 7-1

8.Communication

8.1 Communication Connections



CH1 Connection to PC

1. Red: Positive Terminal

2. White: PE

3. Black: Negative Terminal

CH2 connection to utility company

1. Red: Positive Terminal

2. White: PE

3. Black: Negative Terminal

8.2 Wiring Method

Please use the included cables with other waterroof wiring material.

9. Monitoring Software

9.1 Installation

Please download from MEAN WELL's official website and install.

9.2 Operation

9.2.1 Open the monitoring software. Select the "Open Com Port" button to start or stop communication with the GSI-3000,4600.



a.Com Port Setting

Choose the PC com port address to link with the GSI-3000,4600

b.Modbus Address

This option is the device address of the GSI-3000,4600. The software setting and GSI-3000,4600 must have the same address for it to be read.

Address can be searched and set from the GSI-3000,4600 interface.

c.Model Select

Choose GSI-3000 or GSI-4600.

9.2.2 In the Data Display tab, select Start Receive Data to receive data.

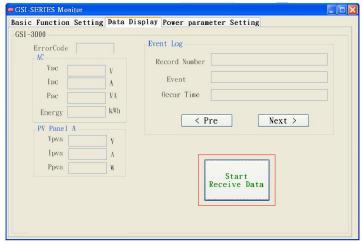
ErrorCode: Displays current GSI-3000,4600 status (00 for normal operation)

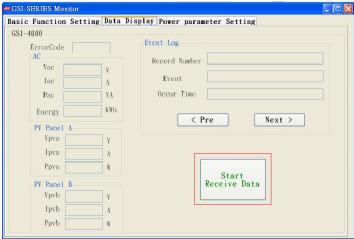
AC: Displays GSI-3000,4600's power generation info.

PV Panel A: Displays info of PV Array A.

PV Panel B: Displays info of PV Array B.

Event Log: For recording warnings by the GSI-3000,4600; Five entrys of data can be recorded at most, with the oldest entry being erased when there are more than five.





9.2.3 Power parameter Setting

a.Input Password (For utility employees to modify)

Password: meanwell

 $b.Cos \phi$

Set power factor to be leading or lagging to compensate the local power system.

c.Power Limit

Set the maximum power output of the GSI-3000,4600 to a particular precentage or wattage.

d.GSI system setting

Remove accumulated power generation data.

e.Setting state

Set in Progress : Setup in progress

Try Again : Try again

Success: Setup successful





Appendix A

MODBUS Data Physical Address: GSI-3000,4600 employs MODBUS protocol with RS-485 interface. Please find all information for communication needs in the table below.

System Info Physical Address Definition(0x6000 ~ 0x60FF):					
Address	Data Name	Data Type	Range	Corresponding value	
0x6000	GSI ID address	Integer	1~250	1~250	
0x6001	GSI ON/OFF	Integer	0~1	0:OFF 1:ON	
0x6002	Error Code	Integer	0~15	0~15	

Note 1 : GSI ID address: Through the RS-485 interface, a PC can monitor as many as 250 GSI at the same time.

Output End Data Physical Address Definition(0x6100 ~ 0x61FF):						
Address	Data Name	Data Type		Range	Corresponding value	
0x6100	Output 1 Real power	Integer		0~10000	0~10000W	
0x6103	Output 1 Grid frequency	Integer		0~10000	0~100.00Hz	
0x6105	Output 1 Grid Voltage	Integer		0~300	0~300V	
0x6106	Output 1 Grid current	Integer		0~300	0~30.0A	
0x6107	Output 1 leakage current	Integer		0~300	0~300mA	
0x6118	Output 1 Active energy(Hi)	unsigned Integer	2	147493649	21474836.48	
0x6119	Output 1 Active energy(Lo)	unsigned Integer	2147483648		KW-Hr	
0x6120	Output 1 power Factor command (read only)	Integer	1100~900 (Lead 0.9~Lag 0.9)		+0.9~-0.9	
0x6121	Output 1 Power limit command (read only)	Integer	3	000~4600	3000~4600VA	
Input End Channel A Data Physical Address Definition(0x6500 ~ 0x65FF) :						
Address	Data Name	Data Type		Range	Corresponding value	
0x6500	input 1 Average Power	Integer		0~30000	0~30000W	
0x6501	input 1 Average Voltage	Integer		0~1000	0~1000V	
0x6502	input 1 Average current	Integer		0~300	0~30.0A	

nput End	d Channel B Data	Physical Address	Definition(0x	6600 ~ 0x66F
Address	Data Name	Data Type	Range	Corresponding value
0x6600	input 2 Average Power	Integer	0~30000	0~30000W
0x6601	input 2 Average Voltage	Integer	0~1000	0~1000V
0x6602	input 2 Average current	Integer	0~300	0~30.0A
Sequent	al Data Reading A	Address Definition	(0x6800 ~ 0x	68FF) :
Address	Data Name	Data Type	Range	Corresponding value
0x6800	Error Code	Integer	0~15	0~15
0x6801	Real power (Output 1)	Integer	0~10000	0~10000W
0x6802	Grid Voltage (Output 1)	Integer	0~300	0~300V
0x6803	Grid Voltage (Output 1)	Integer	0~300	0~30.0A
0x6804	Average power (Output 1)	Integer	0~10000	0~10000W
0x6805	Average Voltage (Output 1)	Integer	0~1000	0~1000V
0x6806	Average current (Output 1)	Integer	0~300	0~30.0A
0x6807	Average power (Output 2)	Integer	0~10000	0~10000W
0x6808	Average Voltage (Output 2)	Integer	0~1000	0~1000V
0x6809	Average current (Output 2)	Integer	0~15	0~15A
0x680A	Grid frequency (Output 1)	Integer	0~300	0~300.0Hz
0x680B	Active energy (Hi)	unsigned Integer	04474000:0	04.47.4000 (0
0x680C	Active energy (Lo)	unsigned Integer	2147483648	21474836.48 KW-Hr
0x680D	System DC_bus Voltage	Integer	0~1000	0~1000V

				0				
Address	Data Name	Data Type	Range	Corresponding value				
0x680E	Temperature A	Integer	0~200	-50~150℃				
0x680F	Temperature B	Integer	0~200	-50~150℃				
Set Data Address (0x6A00~0x6AFF) :								
Address	Data Name	Data Type	Range	Corresponding value				
0x6A00	Control ON/OFF	Integer	0~1	0:OFF 1:ON				
0x6A01	Accumulated Power Generation Reset	Integer	0~1	1:reset				
0x6A10	Set Output 1 Power Factor	Integer	1100~900 (Lead 0.9~ Lag 0.9)	+0.9~-0.9				
0x6A11	Set Output 1 Power Limit	Integer	3000~4600	3000~4600VA				
Event Log Address (0x6B00~0x6BFF) :								
Address	Data Name	Data Type	Range	Corresponding value				
0x6B00	Evelog1_Code			Event log 1 Error Code				
0x6B01	Evelog1_Year			Event log 1 Year				
0x6B02	Evelog1_Mon			Event log 1 Month				
0x6B03	Evelog1_Day			Event log 1 Day				
0x6B04	Evelog1_Hr			Event log 1 Hour				
0x6B05	Evelog1_Min			Event log 1 Minute				
0x6B06	Evelog1_Sec			Event log 1 Second				
0x6B07	Evelog2_Code			Event log 2 Error Code				
0x6B08	Evelog2_Year			Event log 2 Year				
0x6B09	Evelog2_Mon			Event log 2 Month				
0x6B0A	Evelog2_Day			Event log 2 Day				
0x6B0B	Evelog2_Hr			Event log 2 Hour				

Address	Data Name	Data Type	Range	Corresponding value
0x6B0C	Evelog2_Min			Event log 2 Minute
0x6B0D	Evelog2_Sec			Event log 2 Second
0x6B0E	Evelog3_Code			Event log 3
				Error Code Event log 3
0x6B0F	Evelog3_Year			Year
0x6B10	Evelog3_Mon			Event log 3 Month
0x6B11	Evelog3_Day			Event log 3 Day
0x6B12	Evelog3_Hr			Event log 3 Hour
0x6B13	Evelog3_Min			Event log 3
				Minute Event log 3
0x6B14	Evelog3_Sec			Second
0x6B15	Evelog4_Code			Event log 4 Error Code
0x6B16	Evelog4_Year			Event log 4 Year
				Event log 4
0x6B17	Evelog4_Mon			Month
0x6B18	Evelog4_Day			Event log 4 Day
0x6B19	Evelog4_Hr			Event log 4 Hour
00044	Evologi Min			Event log 4
0x6B1A	Evelog4_Min			Minute
0x6B1B	Evelog4_Sec			Event log 4 Second
0x6B1C	Evelog5_Code			Event log 5 Error Code
0x6B1D	Evelog5_Year			Event log 5
	0 _			Year Event log 5
0x6B1E	Evelog5_Mon			Month
0x6B1F	Evelog5_Day			Event log 5
0.0011	3			Day
0x6B20	Evelog5_Hr			Event log 5 Hour
0x6B21	Evelog5_Min			Event log 5
				Minute
0x6B22	Evelog5_Sec			Event log 5 Second

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